

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2017
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,378	50,106	170,336	19,985	30,678	272,482	9,083
Alaskan	--	--	--	--	--	15,760	525
Lower 48 States	--	--	--	--	--	256,723	8,557
Imports (PAD District of Entry)	25,576	76,852	96,732	10,127	34,635	243,922	8,131
Commercial	25,576	76,852	96,732	10,127	34,635	243,922	8,131
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,780	-2,676	8,572	-11,796	3,120	--	--
Adjustments ¹	1,302	-1,765	1,378	339	4,692	5,946	198
Disposition							
Stock Change ²	-1,464	2,499	-14,465	-901	-2,442	-16,773	-559
Commercial	--	--	-11,742	--	--	-14,050	-468
SPR	--	--	-2,723	--	--	-2,723	-91
Refinery Inputs	31,846	114,023	268,224	19,440	75,567	509,100	16,970
Exports	654	5,995	23,259	115	0	30,023	1,001
Ending Stocks							
Total	17,348	158,807	959,312	24,527	52,627	1,212,621	--
Commercial	17,348	158,807	270,525	24,527	52,627	523,834	--
Refinery	11,128	14,578	47,981	2,767	23,281	99,735	--
Tank Farms and Pipelines	6,220	144,229	222,544	21,760	24,062	418,815	--
Cushing, Oklahoma	--	66,920	--	--	--	66,920	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,284	5,284	--
SPR	--	--	688,787	--	--	688,787	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	56.8	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	165	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	25,576	76,852	96,732	10,127	34,635	243,922	8,131
PAD District of Processing	26,330	71,357	103,071	8,222	34,942	243,922	8,131

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.